

**Minutes of the 90<sup>th</sup> State Level Single Window Clearance Authority (SLSWCA) meeting held on 28/02/2020 at 05.00 PM in the 2<sup>nd</sup> floor Conference hall of Odisha Secretariat.**

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The meeting was chaired by the Chief Secretary, Odisha. The list of members present is annexed.

Chairman, IPICOL, welcomed the chairperson and other participants and proceeded with the agenda.

**Agenda Item No.1: Confirmation of the minutes of 89<sup>th</sup> SLSWCA meeting held on 13/02/2020**

Minutes of the 89<sup>th</sup> SLSWCA meeting held on 13/12/2019 were confirmed.

**Agenda Item No.2: Action taken report on the 89<sup>th</sup> SLSWCA meeting.**

SLSWCA noted the action taken on various items.

It was decided that DoWR will hold a meeting with Industries Dept. and submit a report to the SLSWCA, detailing out the modalities for development/construction of in-stream barrages to facilitate water availability. The policy in this regard shall be finalised at the earliest.

**Agenda Item No.3:**

**Request for inclusion of modified conditions in the High Level Clearance Authority (HLCA) approval of M/s. NLC India Limited for its proposed thermal power plant at: Tareikela in Jharsuguda District**

The committee reviewed the representation submitted by NLC with respect to the terms and conditions of the HLCA approval, report of the committee constituted by the SLSWCA in this regard and the reference made by Energy Dept. to Industries Department.

It was observed that the thermal power plants of Central Public Sector Undertakings are governed by certain regulations of Govt. of India, CERC and CEA with respect to allocation of power to beneficiary states, fixation of tariff and evacuation of power. Such regulations are mandatory in nature. Therefore the thermal power plants of CPSUs should be governed under such regulatory framework. The thermal power policy of Odisha also treats CPSU projects on a different footing in view of the above regime.

However, keeping in view of the fact that thermal power plants are not a priority sector under the Industry Policy Resolution-2015 of Odisha and require considerable quantum of land and water resources, without contributing significantly to large scale employment or revenue generation on sale of power to the state, it would be prudent to include in the approval conditions, a CSR contribution of Rs.500 crore for development of educational infrastructure in specified districts of the state. Accordingly, the SLSWCA decided to recommend to HLCA, a modified set of conditions for the proposed thermal power plant of NLC as given below:

Sl. No.	HLCA of Govt. of Odisha condition	Recommendations
1.	The company will clear arrear dues if any, of Government Department(s) before allotment of land for the project.	No Change
2.	No raw material linkage / assurance from the State Government shall be provided.	No Change
3.	The project should not be located on mineral bearing area or command area of any irrigation project.	No Change
4	The company will submit detailed land use plan. Allotment of land to the project is subject to assessment by IPICOL (considering the bench mark report where ever available) or as required by the company, whichever is lower. The company will follow the prescribed procedure of IDCO for final allotment.	No Change
5	The allotment of water quantity is subject to assessment by IPICOL (considering the bench mark report where ever available) or as required by the company, whichever is lower and as per norms of DoWR/IDCO/ IPICOL.	No Change
6.	The company shall strictly comply with the State employment norms, R & R Policy and other related policies of Govt. as applicable from time to time.	No Change
7.	The company has to obtain all statutory clearances as may be required & abide by the conditions/stipulations made there under.	No Change
8	The company must take up CSR activities in the locality in consultation with the District Collector. Besides, the company shall comply with the extant rules and policy issued by Govt. from	NLC shall take up CSR projects worth approx. Rs.500.00 crore for development of educational infrastructure in the specified districts of Odisha.



	time to time, and registers itself on the GO CARE portal of IPICOL.	
9.	The company should make adequate provisions for parking of the transport vehicles required for their operations to ensure that project related vehicles are not parked within 500 meters from any National Highway/State Highway.	No Change
10.	The project shall not be located within 500 meters from the centre of the road on both side of any NH or SH or from the bank of any river / reservoir.	No Change
11	The company will facilitate to bring Mechanical/ Electrical equipment manufacturers for power sector in Odisha	No Change
12	A nominated agency(s) authorized by the State Government shall have the right to purchase upto 14% of power sent out from Power Plant at variable cost from the project. The variable cost shall be determined by the Odisha Electricity Regulatory Commission.	25 % of the proposed capacity of 3200 MW shall be allocated to the State of Odisha in the following manner.  Phase I- 400 MW Phase-II- 400 MW
13.	The promoter(s) of the company shall not divest/dilute either directly or indirectly their shareholding to less than 51% until 3 (three) years from the date of commencement of commercial operation without the prior approval of the Govt.	No Change
14	Use of fly ash bricks is mandatory for all the construction that the company may take up.	No Change
15.	Rain water harvesting and ground water recharge is mandatory for industrial establishment.	No Change
16.	The company will submit its action plan for implementation of the proposed project to IPICOL within 90 days of the communication of approval of High Level Clearance Authority (HLCA).	No Change
17	Company to generate 5% of its power requirement through renewable energy sources.	No Change

**Agenda Item No. 4:**


**Request for inclusion of modified conditions in the High Level Clearance Authority (HLCA) approval of M/s NTPC Ltd. to expand thermal power plant capacity of Talcher Thermal Power Station, located at: Talcher, Dist: Angul.**

The committee reviewed the representation submitted by NTPC with respect to the terms and conditions of the HLCA approval, report of the committee constituted by the SLSWCA in this regard and the reference made by Energy Dept. to Industries Department.

It was observed that the thermal power plants of Central Public Sector Undertakings are governed by certain regulations of Govt. of India, CERC and CEA with respect to allocation of power to beneficiary states, fixation of tariff and evacuation of power. Such regulations are mandatory in nature. Therefore the thermal power plants of CPSUs should be governed under such regulatory framework. The thermal power policy of Odisha also treats CPSU projects on a different footing in view of the above regime.

However, keeping in view of the fact that thermal power plants are not a priority sector under the Industry Policy Resolution-2015 of Odisha and require considerable quantum of land and water resources, without contributing significantly to large scale employment or revenue generation on sale of power to the state, it would be prudent to include in the approval conditions, a CSR contribution of Rs.500 crore for development of educational infrastructure in specified districts of the state. Accordingly, the committee decided to recommend to HLCA, a modified set of conditions for the proposed thermal power plant of NTPC.

Sl. No.	HLCA of Govt. of Odisha condition	Observation of the Committee
1.	The company will clear arrear dues if any, of Government Department(s) before allotment of land for the project.	No Change
2.	No raw material linkage / assurance from the State Government shall be provided.	No Change
3.	The project should not be located on mineral bearing area or command area of any irrigation project.	No Change
4.	The company will submit its action plan for implementation of the proposed project to IPICOL within 90 days of the communication of approval of High Level Clearance Authority (HLCA).	No Change
5.	The company will submit detailed land use plan. Allotment of land to the project is subject to assessment by	The project shall come up in the existing land of NTPC Talcher Thermal Power Station .





	IPICOL (considering the bench mark report where ever available) or as required by the company, whichever is lower. The company will follow the prescribed procedure of IDCO for final allotment.	
6.	The allotment of water quantity is subject to assessment by IPICOL (considering the bench mark report where ever available) or as required by the company, whichever is lower and as per norms of DoWR/IDCO/ IPICOL.	No Change
7.	The company has to obtain all statutory clearances as may be required & abide by the conditions/stipulations made there under.	No Change
8.	The company shall strictly comply with the State employment norms, R & R Policy and other related policies of Govt. as applicable from time to time.	No Change
9.	The company must take up CSR activities in the locality in consultation with the District Collector. Besides, the company shall comply with the extant rules and policy issued by Govt. from time to time, and registers itself on the GO CARE portal of IPICOL.	NTPC, Expansion Thermal Power Project at Talcher shall take up CSR activities for the 4 districts of Angul, Dhenkanal, Deogarh and Sambalpur for strengthening of higher education institution (High School, College and Technical Institutions) at an approx. cost of Rs.500 crore.
10.	The promoter(s) of the company shall not divest/dilute either directly or indirectly their shareholding to less than 51% until 3 (three) years from the date of commencement of commercial operation without the prior approval of the Govt.	Not applicable to CPSUs
11.	Use of fly ash bricks is mandatory for all the construction that the company may take up.	No Change
12.	Rain water harvesting and ground water recharge is mandatory for industrial establishment.	No Change
13.	Company to generate 5% of its power requirement through renewable energy sources.	The project shall adopt suitable roof top solar power generation in its campus.
14.	The company should make adequate provisions for parking of the transport vehicles required for their operations to ensure that project related vehicles are not parked within 500 meters from any National Highway/State Highway.	No Change

15.	The project shall not be located within 500 meters from the centre of the road on both side of any NH or SH or from the bank of any river / reservoir.	Not applicable.
16.	The applicant company will not transfer the project to another company until the project goes into commercial production, unless: i. The transfer of the project takes place under a court order or statutory pronouncement ii. when the change of name of the company is taken up under the provisions of Section 13 of the Companies Act, 2013.	No Change
17.	Regarding power off take for future, GRIDCO agreed for procurement of 660MW power from TTPS expansion project subject to de-allocation of High Cost of power i.e 418MW from Barh-I and 30MW from Muzaffarpur (KBUNL). If all the allocation of power from Central Generating Stations located outside Odisha are cancelled/ re-allocated to other States, GRIDCO would be in a position to avail 100% power i.e ; 1320 MW from TTPS expansion	Atleast 50% of the power from the proposed Talcher Expansion Project should be allocated in favour of the State of Odisha being the host State.
18.	Out of two units of TTPS Expansion Project, one unit will be evacuated by STU at Meramundali 'B' sub-station of OPTCL and another unit to be evacuated by STU at Meramundali sub-station of OPTCL as per discussion in CEA standing committee of ER on 16.07.2018	Appropriate power evacuation scheme shall be worked out by STU(OPTCL) & GRIDCO in consultation with CTU as per applicable regulation in this regard with the approval of competent authority.
19.	The tariff of the project will be determined by CERC from time to time subject to observations of GRIDCO that the determined tariff should not be more than indicative tariff of Rs 3.10/Kwh inclusive of any capital cost involvement to meet environment guideline	The tariff of the Thermal Power Plant shall be determined by the competent authority as per applicable regulation.



**Agenda Item No. 5:**

**Proposal of M/s Glen Industries Pvt. Ltd. to set up Plastic Food Containers & Moulded paper products manufacturing unit with annual capacity of 9,216 MT with a total investment of Rs.63.60 crores at Paradeep Plastic Park, Dist: Jagatsinghpur.**

After detailed discussion, SLSWCA in-principle approved the proposal of the company, subject to the following terms and condition:

1. The company will clear arrear dues if any, of Government Department(s) before allotment of land for the project.
2. No raw material linkage / assurance from the State Government shall be provided.
3. The project should not be located on mineral bearing area or command area of any irrigation project.
4. The company will submit its action plan for implementation of the proposed project to IPICOL within 90 days of the communication of approval of State Level Single Window Clearance Authority (SLSWCA).
5. The company will submit detailed land use plan. Allotment of land to the project is subject to assessment by IPICOL (considering the bench mark report where ever available) or as required by the company, whichever is lower. The company will follow the prescribed procedure of IDCO for final allotment.
6. The allotment of water quantity is subject to assessment by IPICOL (considering the bench mark report where ever available) or as required by the company, whichever is lower and as per norms of DoWR/IDCO/ IPICOL.
7. The company has to obtain all statutory clearances as may be required & abide by the conditions/stipulations made there under.
8. The company shall strictly comply with the State employment norms, R & R Policy and other related policies of Govt. as applicable from time to time.
9. The company must take up CSR activities in the locality in consultation with the District Collector. Besides, the company shall comply with the extant rules and policy issued by Govt. from time to time, and registers itself on the GO CARE portal of IPICOL.
10. The promoter(s) of the company shall not divest/dilute either directly or indirectly their shareholding to less than 51% until 3 (three) years from the date of commencement of commercial operation without the prior approval of the Govt.
11. Use of fly ash bricks is mandatory for all the construction that the company may take up.
12. Rain water harvesting and ground water recharge is mandatory for industrial establishment.
13. Company to generate 5% of its power requirement through renewable energy sources.
14. The company should make adequate provisions for parking of the transport vehicles required for their operations to ensure that project related vehicles are not parked within 500 meters from any National Highway/State Highway.
15. The project shall not be located within 500 meters from the centre of the road on both side of any NH or SH or from the bank of any river / reservoir.
16. The applicant company will not transfer the project to another company until the project goes into commercial production, unless:

- i. The transfer of the project takes place under a court order or statutory pronouncement
- ii. When the change of name of the company is taken up under the provisions of Section 13 of the Companies Act, 2013.

**As the land will be allotted in Industrial Estate of IDCO, conditions no.3,14,15 may not be applicable to the instant case.**

**Agenda Item No. 6:**

**Proposal of M/s. Jindal Aluminium Limited to set up 75,000 MT / annum Aluminium Extrusions plant at Angul Aluminium Park, Angul with an investment of Rs. 500.00 crores.**

After detailed discussion, SLSWCA in-principle approved the proposal of the company, subject to the following terms and condition:

1. The company will clear arrear dues if any, of Government Department(s) before allotment of land for the project.
2. No raw material linkage / assurance from the State Government shall be provided.
3. The project should not be located on mineral bearing area or command area of any irrigation project.
4. The company will submit its action plan for implementation of the proposed project to IPICOL within 90 days of the communication of approval of State Level Single Window Clearance Authority (SLSWCA).
5. The company will submit detailed land use plan. Allotment of land to the project is subject to assessment by IPICOL (considering the bench mark report where ever available) or as required by the company, whichever is lower. The company will follow the prescribed procedure of IDCO for final allotment.
6. The allotment of water quantity is subject to assessment by IPICOL (considering the bench mark report where ever available) or as required by the company, whichever is lower and as per norms of DoWR/IDCO/ IPICOL.
7. The company has to obtain all statutory clearances as may be required & abide by the conditions/stipulations made there under.
8. The company shall strictly comply with the State employment norms, R & R Policy and other related policies of Govt. as applicable from time to time.
9. The company must take up CSR activities in the locality in consultation with the District Collector. Besides, the company shall comply with the extant rules and policy issued by Govt. from time to time, and register itself on the GO CARE portal of IPICOL.
10. The promoter(s) of the company shall not divest/dilute either directly or indirectly their shareholding to less than 51% until 3 (three) years from the date of commencement of commercial operation without the prior approval of the Govt.
11. Use of fly ash bricks is mandatory for all the construction that the company may take up.



12. Rain water harvesting and ground water recharge is mandatory for industrial establishment.
13. Company to generate 5% of its power requirement through renewable energy sources.
14. The company should make adequate provisions for parking of the transport vehicles required for their operations to ensure that project related vehicles are not parked within 500 meters from any National Highway/State Highway.
15. The project shall not be located within 500 meters from the centre of the road on both side of any NH or SH or from the bank of any river / reservoir.
16. The applicant company will not transfer the project to another company until the project goes into commercial production, unless:
  - i. The transfer of the project takes place under a court order or statutory pronouncement
  - ii. When the change of name of the company is taken up under the provisions of Section 13 of the Companies Act, 2013.

**As the land will be allotted in AAPL, the conditions no.3,14,15 may not be applicable to the instant case.**

#### **Any other matter**

It was suggested that IPICOL will designate dedicated relationship managers for effective liasoning and providing one-stop solution for all large upcoming industries in the state. MD, IPICOL to convey the name of dedicated relationship managers to the industries at the earliest.

Meeting ended with a vote of thanks to the Chair.


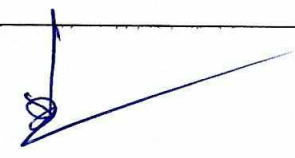
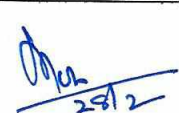




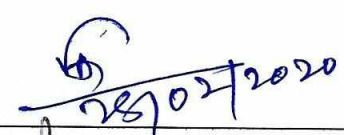
This is issued with the approval of the Chief Secretary.

  
Managing Director  
IPICOL

**MEMBERS PRESENT IN THE 90<sup>th</sup> SLSWCA MEETING**  
**HELD ON 28.02.2020**

Sl no	NAME/ DESIGNATION	SIGNATURE
1		
2	<del>Nitin</del> S.C. Mohapatra, DC	
3	Suranda Kumar Pr. Secy DOWR	
4	Debidutta Behera MS, Spcc	
5	S.K. Singh CMO, IDCO	
6	Manoj Mishra. Spl Secy CH	
7	Hemant Sharma Pr. Secy Ind	
8	<del>Nitin</del> B. Jais	
9	Ashok Meena, Fin Secy.	
10	Smash Kr Vashishth Spl. Secy Agriculture	



Sl no	NAME/ DESIGNATION	SIGNATURE
11		
12	S. K. Swain (Chd) Secy	
13	S. K. Swain Special Secy. Energy	
14	A. K. Nayak Addl Secy R&D	
15	S. K. Hota Addl. D.S.	
16	SIBASISH PADHI Director, Allocation, DNR	
17	R. K. Acharya - Addl. Secy (Works)	
18	Mr RAMESH KUMAR BEHERA DY. Director (F&B), Safety	
19	L. K. Sethi JS, L&ESI.	
20	S. K. Nayak JS, Galvanization	
21	J. C. Sahu Advisor S&M	